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May 20, 2005

Mary L. Cottrell, Secretary
Department of Telecommunications and Energy
One South Station, 2nd Floor
Boston, MA 02110

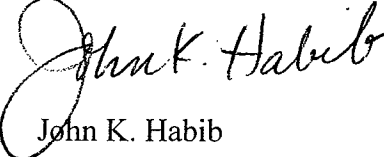
Re: Commonwealth Electric Company d/b/a NSTAR Electric, D.T.E. 05-19

Dear Secretary Cottrell:

Enclosed for filing in the above-referenced matter are the responses to the Information Requests set forth on the accompanying list. The Company is also providing CD-ROMs to the Hearing Officer, Department staff and the Attorney General containing working, electronic versions of the spreadsheets provided in response to information request DTE-2-2, as requested by the Department. Please contact me or Cheryl Kimball if you have any questions regarding the filing.

Thank you for your attention to this matter.

Very truly yours,



John K. Habib

cc: Jody Stiefel, Hearing Officer (including CD-ROM)
Joseph Rogers, Assistant Attorney General (including CD-ROM)
Susan McSherry
Henry LaMontagne
David Myers
John O'Brien

INFORMATION REQUESTS

DTE-2-1

DTE-2-2

DTE-2-3

Commonwealth Electric Company
Department of Telecommunications and Energy
D.T.E. 05-19
Information Request: **DTE-2-1**
May 20, 2005
Person Responsible: Henry C. LaMontagne
Page 1 of 1

Information Request DTE-2-1

Please provide copies of pages 300 and 301 from the Company's FERC FORM 1 for years 2003 and 2004.

Response

Please see Attachment DTE-2-1.

Commonwealth Electric Company

(2) ☐ Original
☐ A Resubmission

ELECTRIC OPERATING REVENUES (Account 400)

1. Report below operating revenues for each prescribed account, and manufactured gas revenues in total.
2. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The average number of customers means the average of twelve figures at the close of each month.
3. If increases or decreases from previous year (columns (c), (e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.

Line No.	Title of Account (a)	OPERATING REVENUES	
		Amount for Year (b)	Amount for Previous Year (c)
1	Sales of Electricity		
2	(440) Residential Sales	270,957,480	257,526,388
3	(442) Commercial and Industrial Sales		
4	Small (or Comm.) (See Instr. 4)	175,181,624	169,464,004
5	Large (or Ind.) (See Instr. 4)	27,255,409	25,834,121
6	(444) Public Street and Highway Lighting	2,602,994	3,023,911
7	(445) Other Sales to Public Authorities		
8	(446) Sales to Railroads and Railways		
9	(448) Interdepartmental Sales		
10	TOTAL Sales to Ultimate Consumers	475,997,507	455,848,424
11	(447) Sales for Resale	78,485,049	129,683,121
12	TOTAL Sales of Electricity	554,482,556	585,531,545
13	(Less) (449.1) Provision for Rate Refunds	-94,025	-505,545
14	TOTAL Revenues Net of Prov. for Refunds	554,576,581	586,037,090
15	Other Operating Revenues		
16	(450) Forfeited Discounts	556,137	660,761
17	(451) Miscellaneous Service Revenues	2,945	-250
18	(453) Sales of Water and Water Power		
19	(454) Rent from Electric Property	919,383	1,019,187
20	(455) Interdepartmental Rents		
21	(456) Other Electric Revenues		
22			
23			
24			
25			
26	TOTAL Other Operating Revenues	18,421,401	20,196,144
27	TOTAL Electric Operating Revenues	572,997,982	606,233,234

ELECTRIC OPERATING REVENUES (Account 400)

4. Commercial and industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)
5. See pages 108-109, Important Changes During Year, for important new territory added and important rate increase or decreases.
6. For Lines 2,4,5, and 6, see Page 304 for amounts relating to unbilled revenue by accounts.
7. Include unmetered sales. Provide details of such Sales in a footnote.

MEGAWATT HOURS SOLD		AVG.NO. CUSTOMERS PER MONTH		Line No.
Amount for Year (d)	Amount for Previous Year (e)	Number for Year (f)	Number for Previous Year (g)	
				1
2,060,734	1,935,242	312,054	310,084	2
				3
1,732,432	1,691,975	44,730	43,951	4
364,340	368,971	278	277	5
16,039	16,211	1,144	1,139	6
				7
				8
				9
4,173,545	4,012,399	358,206	355,451	10
2,214,866	3,291,788			11
6,388,411	7,304,187	358,206	355,451	12
				13
6,388,411	7,304,187	358,206	355,451	14

Line 12, column (b) includes \$ 4,003,412 of unbilled revenues.

Line 12, column (d) includes -8,403 MWH relating to unbilled revenues

Name of Respondent Commonwealth Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 12/31/2004	Year/Period of Report End of 2004/Q4
ELECTRIC OPERATING REVENUES (Account 400)					
<p>1. The following instructions generally apply to the annual version of these pages. Do not report quarterly data in columns (c), (e), (f), and (g). Unbilled revenues and MWH related to unbilled revenues need not be reported separately as required in the annual version of these pages.</p> <p>2. Report below operating revenues for each prescribed account, and manufactured gas revenues in total.</p> <p>3. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The -average number of customers means the average of twelve figures at the close of each month.</p> <p>4. If increases or decreases from previous period (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.</p>					
Line No.	Title of Account (a)	Operating Revenues Year to Date Quarterly/Annual (b)	Operating Revenues Previous year (no Quarterly) (c)		
1	Sales of Electricity				
2	(440) Residential Sales	281,164,706	270,957,480		
3	(442) Commercial and Industrial Sales				
4	Small (or Comm.) (See Instr. 4)	183,731,286	175,181,624		
5	Large (or Ind.) (See Instr. 4)	26,486,962	27,255,409		
6	(444) Public Street and Highway Lighting	2,604,919	2,602,994		
7	(445) Other Sales to Public Authorities				
8	(446) Sales to Railroads and Railways				
9	(448) Interdepartmental Sales				
10	TOTAL Sales to Ultimate Consumers	493,987,873	475,997,507		
11	(447) Sales for Resale	90,445,326	78,485,049		
12	TOTAL Sales of Electricity	584,433,199	554,482,556		
13	(Less) (449.1) Provision for Rate Refunds	2,882,690	-94,025		
14	TOTAL Revenues Net of Prov. for Refunds	581,550,509	554,576,581		
15	Other Operating Revenues				
16	(450) Forfeited Discounts	511,945	556,137		
17	(451) Miscellaneous Service Revenues	3,110	2,945		
18	(453) Sales of Water and Water Power				
19	(454) Rent from Electric Property	1,737,061	919,383		
20	(455) Interdepartmental Rents				
21	(456) Other Electric Revenues	12,022,187	16,942,936		
22					
23					
24					
25					
26	TOTAL Other Operating Revenues	14,274,303	18,421,401		
27	TOTAL Electric Operating Revenues	595,824,812	572,997,982		

Name of Respondent Commonwealth Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2004	Year/Period of Report End of 2004/Q4
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ELECTRIC OPERATING REVENUES (Account 400)

5. Commercial and industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)
6. See pages 108-109, Important Changes During Period, for important new territory added and important rate increase or decreases.
7. For Lines 2,4,5, and 6, see Page 304 for amounts relating to unbilled revenue by accounts.
8. Include unmetered sales. Provide details of such Sales in a footnote.

MEGAWATT HOURS SOLD		AVG.NO. CUSTOMERS PER MONTH		Line No.
Year to Date Quarterly/Annual (d)	Amount Previous year (no Quarterly) (e)	Current Year (no Quarterly) (f)	Previous Year (no Quarterly) (g)	
				1
2,093,900	2,060,734	314,662	312,054	2
				3
1,778,406	1,732,432	45,594	44,730	4
355,796	364,340	266	278	5
15,805	16,039	1,138	1,144	6
				7
				8
				9
4,243,907	4,173,545	361,660	358,206	10
2,061,349	2,214,866			11
6,305,256	6,388,411	361,660	358,206	12
				13
6,305,256	6,388,411	361,660	358,206	14

Line 12, column (b) includes \$ 259,843 of unbilled revenues.

Line 12, column (d) includes 25,202 MWH relating to unbilled revenues

Information Request DTE-2-2

Please provide two tables (one for 2003 and another for 2004), in an electronic EXCEL spreadsheet (formulas included), that identifies all revenue components maintained on the Company's ledger, that is, both a descriptive name and the associated annual revenues. Add as many "other" lines as appropriate.

Please provide an explanation if the Distribution and Transmission subtotals in Column 9 of the table below, for 2004, are not equivalent to the totals previously provided in responses to DTE set 1. If necessary add additional columns to the table below.

Utilize the following format.

Year: 200x

Col 1	#2	#3	#4	#5	#6	#7	#8	#9
Account	440	442	442	444	445	446	448	Total

Distribution Revenue

Transmission Revenue

other (describe)

Energy Supply

Total

Where the total line is equivalent to
FERC FORM 1, page 300, line

2	4	5	6	7	8	9	10
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Response

Please see Attachment DTE-2-2 which is an excel spreadsheet that sets forth the information requested.

Commonwealth Electric Company

Revenue Statistics

Year	2004	Small C&I	Large C&I	Street Lighting	Public Auth.	Railways	Interdept.	Total
Account	Residential 440	442	442	444	445	446	448	
Distribution	101,034,334.32	44,751,775.70	4,561,992.49	1,392,143.57	-	-	-	151,740,246.08
Transmission	14,439,108.65	11,769,062.87	2,348,724.40	88,549.68	-	-	-	28,645,445.60
Transition	39,049,946.53	33,142,116.25	6,570,672.14	289,704.24	-	-	-	79,052,439.16
DSM	5,178,188.10	4,412,943.21	872,153.06	39,410.81	-	-	-	10,502,695.18
Renewable	1,035,772.09	882,673.44	174,431.31	8,001.61	-	-	-	2,100,878.45
PAM	1,495,781.36	1,281,408.69	261,957.49	14,334.12	-	-	-	3,053,481.66
DS & SO	109,521,866.16	80,439,726.77	10,382,287.88	706,505.02	-	-	-	201,050,385.83
DS adjustment	8,711,195.53	7,504,663.86	1,534,987.18	66,270.44	-	-	-	17,817,117.01
Unbilled- Distribution	1,243,185.00	146,408.00	(29,615.00)	-	-	-	-	1,359,978.00
Unbilled- Transmission	-	-	-	-	-	-	-	-
Unbilled- Transition	(310,013.00)	(599,493.00)	(190,629.00)	-	-	-	-	(1,100,135.00)
Deferred-Transmission	-	-	-	-	-	-	-	-
Deferred-PAM	(234,658.66)	-	-	-	-	-	-	(234,658.66)
Total	281,164,706.08	183,731,285.79	26,486,961.95	2,604,919.49	-	-	-	493,987,873.31
Year	2003	Small C&I	Large C&I	Street Lighting	Public Auth.	Railways	Interdept.	Total
Account	Residential 440	442	442	444	445	446	448	
Distribution	100,269,766.52	44,393,657.80	4,437,086.20	1,446,859.01	-	-	-	150,547,369.53
Transmission	10,968,497.62	8,752,631.91	1,874,812.48	69,852.37	-	-	-	21,665,794.38
Transition	56,347,554.69	47,014,280.50	9,470,571.04	437,507.19	-	-	-	113,269,913.42
DSM	5,165,501.77	4,319,018.85	854,096.63	600,588.36	-	-	-	10,939,205.61
Renewable	1,058,684.35	882,078.70	194,930.84	40,116.24	-	-	-	2,175,810.13
PAM	-	-	-	8,070.92	-	-	-	8,070.92
DS & SO	95,269,176.11	68,031,556.32	10,087,199.22	-	-	-	-	173,387,931.65
DS adjustment	-	-	-	-	-	-	-	-
Unbilled- Distribution	(266,453.00)	(94,016.00)	(22,839.00)	-	-	-	-	(383,308.00)
Unbilled- Transmission	-	-	-	-	-	-	-	-
Unbilled- Transition	2,144,752.00	1,882,416.20	359,552.00	-	-	-	-	4,386,720.20
Deferred-Transmission	-	-	-	-	-	-	-	-
Deferred-PAM	-	-	-	-	-	-	-	-
Total	270,957,480.06	175,181,624.28	27,255,409.41	2,602,994.09	-	-	-	475,997,507.84

Information Request DTE-2-3

Please identify whether the amounts reflected in the response to DTE 2-2 represent (1) billed values, or (2) both billed and un-billed values.

Response

Both billed and unbilled values are reported in the response to DTE-2-2.